



Table S18. Summary statistics for natural gas – Kansas, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	24,802	24,840	24,468	R23,472	22,739
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	264,223	261,093	260,777	R223,951	195,894
From Oil Wells	0	0	0	0	0
From Coalbed Wells	28,244	25,387	23,407	R20,843	18,586
From Shale Gas Wells	0	0	0	0	0
Total	292,467	286,480	284,184	R244,795	214,480
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	292,467	286,480	284,184	R244,795	214,480
NGPL Production	15,446	16,515	15,056	R17,905	18,621
Total Dry Production	277,022	269,965	269,128	R226,890	195,859
Supply (million cubic feet)					
Dry Production	277,022	269,965	269,128	R226,890	195,859
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,859,350	1,863,437	1,659,754	1,621,072	1,743,533
Withdrawals from Storage					
Underground Storage	125,092	96,239	99,796	107,958	106,369
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-96,789	-62,377	-41,471	R-33,848	-23,848
Total Supply	2,164,674	2,167,263	1,987,206	R1,922,072	2,021,913

See footnotes at end of table.

Table S18. Summary statistics for natural gas – Kansas, 2013-2017 – continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	283,177	284,651	270,938	R267,315	272,145
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,777,821	1,770,759	1,605,318	1,555,176	1,649,542
Additions to Storage					
Underground Storage	103,676	111,853	110,950	99,581	100,227
LNG Storage	0	0	0	0	0
Total Disposition	2,164,674	2,167,263	1,987,206	R1,922,072	2,021,913
Consumption (million cubic feet)					
Lease Fuel	E17,110	E14,126	E16,626	RE13,574	E11,893
Pipeline and Distribution Use ^a	22,586	24,225	21,040	R18,343	19,209
Plant Fuel	2,189	1,983	2,052	1,925	990
Delivered to Consumers					
Residential	68,036	71,115	58,384	54,060	54,445
Commercial	33,198	36,154	37,047	R34,757	34,483
Industrial	116,778	118,590	121,064	R124,071	127,653
Vehicle Fuel	12	15	101	R186	215
Electric Power	23,268	18,443	14,624	R20,399	23,257
Total Delivered to Consumers	241,292	244,318	231,220	R233,473	240,053
Total Consumption	283,177	284,651	270,938	R267,315	272,145
Delivered for the Account of Others (million cubic feet)					
Residential	4	4	971	8	8
Commercial	12,829	14,843	19,508	18,685	17,595
Industrial	105,902	108,408	111,146	R114,583	118,771
Number of Consumers					
Residential	858,572	860,441	861,710	864,875	867,699
Commercial	84,969	85,654	86,066	85,947	86,232
Industrial	7,877	7,328	7,296	R7,469	7,514
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	391	422	430	404	400
Industrial	14,825	16,183	16,593	R16,612	16,989
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.98	6.10	4.59	4.02	4.51
Delivered to Consumers					
Residential	10.19	10.59	10.17	9.85	10.95
Commercial	9.07	9.61	8.87	8.41	9.36
Industrial	4.86	5.68	4.24	3.69	4.16
Electric Power	4.57	5.65	3.95	3.48	3.68

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.